Butwal Power Company Ltd

Buddha Nagar, Kathmandu, Nepal



UNAUDITED FINANCIAL STATEMENTS FOR THE THIRD QUARTER, FISCAL YEAR 2073/74 ENDED 3 IST CHAITRA 2073 (13 APRIL 2017)

(Rs. In thousand unless specified)

| | | | • | nousand unless specified) |
|--|--|---------------------|------------------|---------------------------|
| S.N. | Particulars | This Quarter Ending | Previous Quarter | Corresponding Previous |
| | | | Ending | Year Quarter Ending |
| I | Sources of Fund | 4,814,155 | 4,776,955 | 4,595,618 |
| 1.1 | Paid up Share Capital | 1,810,572 | 1,692,116 | 1,673,223 |
| 1.2 | Reserve & Surplus | 2,339,658 | 2,243,952 | 1,996,029 |
| 1.3 | Grant Aid in Reserve | 187,571 | 190,607 | 191,786 |
| 1.4 | Long Term Loan | 476,353 | 650,280 | 734,580 |
| 2 | Application of Fund | 4,814,155 | 4,776,955 | 4,595,618 |
| 2.1 | Property, Plant & Equipment- Net Block | 2,548,339 | 2,583,358 | 2,633,737 |
| 2.2 | Assets held for sale | - | - | 3,170 |
| 2.3 | Work in Progress | 232,796 | 214,264 | 202,302 |
| 2.4 | Advances/Investment in Shares | 1,597,096 | 1,577,652 | 1,383,045 |
| 2.5 | Total Current Assets | 803,743 | 775,197 | 724,844 |
| 2.6 | Deferred Tax Liabilities | (34,807) | (34,807) | (23,859) |
| 2.7 | Total Current Liabilities | (333,011) | (338,710) | (327,622) |
| | | | Previous Quarter | Corresponding |
| 3 | Profit & Loss Account | This Quarter Ending | Ending | Previous Year Quarter |
| | | | | Ending |
| | Operating Income | | | |
| 3.1 | Electricity Sale and Services | 542,233 | 402,492 | 478,264 |
| A. To | tal Operating Income | 542,233 | 402,492 | 478,264 |
| | Operating Expenditure | | | |
| 3.2 | Generation Expenses | 130,603 | 90,364 | 129,042 |
| 3.3 | Distribution Expenses | 69,022 | 44,235 | 62,139 |
| B. To | tal Operating Expenditure | 199,625 | 134,598 | 191,180 |
| C. Pr | ofit from Operations (A-B) | 342,608 | 267,893 | 287,084 |
| | Administrative & Other Expenses | | | |
| 3.4 | Administrative Expenses | 74,561 | 47,962 | 78,520 |
| 3.5 | Depreciation | 106,389 | 70,926 | 107,423 |
| D. Total Administrative & Other Expenses | | 180,950 | 118,888 | 185,943 |
| 3.6 | Provision of Loss (Income) in Investment | - | - | - |
| E. Pro | ofit Before Other Income, Interest & Tax (C-D) | 161,658 | 149,005 | 101,141 |
| | Other Income | | | |
| 3.7 | Dividend Income | 551,029 | - | 530,818 |
| 3.8 | Forex Gain (Loss) | 675 | (134) | (6,425) |
| 3.9 | Other Income | 26,602 | 16,114 | 21,263 |
| F. Total Other Income (3.7+3.8+3.9) | | 578,306 | 15,980 | 545,657 |
| G. Pr | ofit Before Interest, Bonus & Tax (E+F) | 739,964 | 164,985 | 646,798 |
| 3.10 | Interest (Net) | (42,741) | (31,391) | (49,550) |
| | ofit Before Bonus & Tax (G+3.10) | 697,223 | 133,594 | 597,248 |
| | Provision for Employees' Bonus | 13,671 | 2,619 | 11.711 |
| 3.12 | Provision for Corporate Tax | - | -, | - |
| 3.13 | Deferred Tax Expenses/(Income) | _ | | |
| | Profit/(Loss) After Bonus & Tax (H-3.11-3.12) | 683,552 | 130,975 | 585,537 |
| | | 003,332 | 12 months period | 303,337 |
| | | | 12 months period | Corresponding |
| 4 | Ratios | This Quarter Ending | Previous Quarter | Previous Year Quarter |
| | | | Ending | Ending |
| 4. I | Earning per share (in Rs.) | 37.75 | 7.74 | 34.99 |
| 4.2 | Market value per share (in Rs.) | 678.00 | 560.00 | 610 |
| 4.3 | Price Earning Ratio | 17.96 | 72.35 | 17 |
| 4.4 | Current Ratio | 2.41 | 2.29 | 2.21 |
| 4.5 | Return on Assets | 13.19% | 2.54% | 11.84% |
| 4.6 | Net worth per share (in Rs.) | 229.22 | 232.61 | 219.29 |
| | | | | ,,_, |

Butwal Power Company Ltd

Buddha Nagar, Kathmandu, Nepal



THIRD QUARTER DISCLOSURE AS OF 13TH APRIL 2017 AS PER SECURITIES REGISTRATION AND ISSUANCE REGULATION

Annexure -14 (Related to Sub regulation 2 of Regulation 22)

I FINANCIAL STATEMENTS

- The unaudited financial statements for the third quarter and financial ratios have been published along with this report.
- Transactions with related parties: BPC purchased services of worth NPR 107,040 from Mercantile Communication Pvt. Ltd., NPR 4,304 from BPC Service Limited, NPR 206,834 from Nepal Hydro & Electric Ltd., NPR 717,226 from Hydro-consult Engineering and NPR 169,681 from Hydro-Lab Pvt. Ltd.
- Important Financial Ratios: As attached in the unaudited financial statements.

2 MANAGEMENT ANALYSIS

- The gross operating profit increased by 19% during the period upto third quarter as compared to the corresponding period last year's figure, which is mainly due to increase in the generation of electricity and increase in distribution tariff rate of Andhikhola EDC. In addition to this, increase in the dividend income by 4% has resulted increase in net profit before appropriation by 17% as compared to the corresponding period last year's figure.
- Total Current Assets increased by 11% at the end of Chaitra 2073 compared to corresponding period previous year. There is no material
 change in non current assets and liabilities during the period.
- Construction works of Nyadi Hydropower project 30MW and Kabeli -A project 37.6 MW has been started from 25th of March 2017. PPA
 process of Lower Manang Marsyangdi 100 MW project in progress with NEA. The processes for obtaining the survey license for 8.5 MW
 capacity Chino Khola Hydropower Project and consent for EIA study are ongoing with respective Ministries.

3 LEGAL PROCEEDINGS

- · Case filed by or against the Company during the quarter, if any: None
- Case filed by or against the Company or its Promoter or Director for violation of the prevailing regulation or committing the criminal offence, if any: None
- Case filed against the Promoter or Director on financial crime, if any : None

4 ANALYSIS ON SHARE TRANSACTION OF THE COMPANY

- BPC shares were actively traded during the third quarter.
- The major highlights of share transactions during the quarter are as follows:
 Maximum Price- NPR 748; Minimum Price- NPR 464; Closing Price- NPR 678; No. of Transaction Days- 56; Total Transactions- 950; Total Traded Volume 293,133 and Turnover NPR 171,008,809

5 PROBLEMS AND CHALLENGES

Internal

- Retention of skilled human resource
- To manage the fund for upcoming projects and maintain the operational efficiency of distribution business

• External

- Lack of political commitment in development of hydroelectric projects.
- \bullet Fluctuating cost of capital and devaluating local currency.
- Possibility of Flood in monsoon season in the rivers at powerplant locations.

• Strategies followed by the management

- Use of Internal manpower enhancing training and development.
- Fund raising through Further Public Offering is in the process of approval from SEBON.

6 CORPORATE GOVERNANCE

The regular meetings of Board of Directors, Audit Committee, Finance and Budget Committees, Operation and maintenance committee and Management Team are being conducted for strengthening good corporate governance within the company.

7 DECLARATION

I, the Chief Executive Officer of this Company, take the responsibility of accuracy of the information and details mentioned in this report for the period up to third quarter of F/Y 2073/74, hereby declare that the information and details provided in this Report are true, based on facts, and complete to the best of my knowledge and that information necessary for taking informed decision by the investors are not concealed.